



Operations Status Report

Information needed by 1400hrs each day

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You may call into 732-906-6850 if internet access is limited

General Information

Operational Period: 0700 13 November – 1900 13 November 2012

Today's Date: 13 November 2012

Time: 1740

Location (Municipality, County, State): Kinder Morgan Carteret
78 LaFayette Street
Carteret, Middlesex County, NJ

Phillips 66 Bayway Refinery
1400 Park Avenue
Linden, Union County, NJ
40°38'9.11"N 74°13'4.28"W

Motiva Sewaren
111 State Street
Sewaren, Middlesex County, NJ

Area of assignment (HHW Collection Site, Street, Damaged Facility): Assessment

Individual OSC Requests:

OSC(s)Assigned to location: Kelli Lucarino – NJ Ops - assessment

OSC personal requests (i.e. leave, vacation, etc):

Specific Site Information:

Type of Operation: Assessment

Operational Schedule (Dates/Times): November 13, 2012 0700-1900

Site Resources deployed (including contractor personnel and equipment):

RST Personnel: Courtney

EPA equipment: 1 Emergency Response Vehicle –G63 2838K
2 hand held radios
1 Trimble GPS Unit
1 Area Rae w/calibration gas
1 TVA
1 SAT Phone

Additional resources needed for operations: N/A

Safety Issues: N/A

Contractor Issues: N/A

Work conducted during operational period:

OSC visited 3 facilities to meet with Natural Resource Trustees:

1. OSC met with Natural Resource Trustees (USCG, NOAA, DOI, NJDEP) at the Kinder Morgan facility in Carteret. The purpose of the visit was to agree the active recovery phase of the response was complete and transition to the passive recovery phase of the response. A walk through of the facility was conducted with all parties and the RP to assess the spill area. It was noted by all parties no more recoverable material was present. All parties signed an Operational Phasing Document which documented the agreement among all parties that no further federal oversight of operations was needed.
2. OSC met with members of the Natural Resource Damage Assessment team (NOAA and NJDEP) at the Phillips 66 Bayway Refinery. NRDA was on site to assess damages to date. NJDEP was on site to assist in the process and transfer the portion of the response involving the cemetery area from the response group to the LSRP/remediation group. All free product has been removed from the cemetery area and remediation work has begun. Remediation efforts include using a product named Micro-Blaze on the stained areas of grass in the cemetery area. The areas of the cemetery with heavy oil saturation will be removed and re-sodded. Cleaning of the impacted headstones has also begun. Recovery of product from the reservoir areas continues and the facility expects to be completed with this process by the beginning of next week. Contract resources have significantly been reduced since the last reporting period.

As of November 13, 2012 at 1000, the RP has estimated 146 barrels of oil have been recovered from the ERB discharge and one barrel of oil has been recovered from the Tank 310 discharge.

As of November 13, 2012 at 1000, the RP had the following resources on site:

150 contractor personnel	50 light stands with
16 RP personnel	32 skimmers
19,800 feet of boom	12 frac tanks
2 cranes	100 roll offs
25 vacuum trucks	

Wildlife Impacts as of November 13, 2012 at 1000:

252 oiled birds had been captured, 114 had been cleaned, 102 were dead on arrival and 36 were euthanized at the facility. The majority of the birds were Canada Geese.
6 deer had been captured, 5 were dead on arrival.
38 oiled turtles were captured, 36 were cleaned, and 2 were dead on arrival.
1 oiled domestic cat was found dead.

3. OSC met with Natural Resource Trustees (USCG, NOAA, DOI, NJDEP) at the Motiva facility in Carteret. The purpose of the visit was to agree the active recovery phase of the response was complete and transition to the passive recovery phase of the response. A walk through of the facility was conducted with all parties and the RP to assess the spill area. It was noted by all parties no more recoverable material was present. All parties signed an Operational Phasing Document which documented the agreement among all parties that no further federal oversight of operations was needed.

Next steps: OSC will continue oversight activities at the Phillips 66 Bayway Refinery as needed.

Additional Comments and Requests